

TARIFF ACTION MEMORANDUM

Date: April 7, 2020

Date Filed: February 27, 2020

45 Days Ends: April 13, 2020

To Commissioners:

Robert M. Pickett, Chairman
Stephen A. McAlpine
Antony G. Scott
Daniel A. Sullivan
Janis W. Wilson

From: Kevin AufDerHeide, Utility Financial Analyst

Subject: TA484-8 – Chugach Electric Association, Inc.'s SRF for TY ending 12/31/2019.

Staff recommends the Commission:

1. Approve Tariff Sheet Nos. 78, 78.1, 78.1.1, 78.2, 78.3, 78.4, 80, 80.1, 80.1.1, 80.2, 80.3, 80.4, 81, 81.1, 81.1.1, 84, 86, 87, 87.1, 89.1, 89.2, 89.4, 89.4.1, and 99 as filed by Chugach Electric Association, Inc., with TA484-8, on February 27, 2020. The tariff sheets should be approved with an effective date of May 1, 2020. Side-by-side tariff sheets are attached as Schedule KSA-1.

Please see attached Staff Memorandum in support of the above recommendation.

Signed: Kevin AufDerHeide Title: Utility Financial Analyst
Kevin AufDerHeide

Commission decision regarding this recommendation:

	DATE (if different from 4/7/20)	I CONCUR	I DO NOT CONCUR	I WILL WRITE A DISSENTING STATEMENT*
Pickett		RMP		
McAlpine		SM		
Scott		AGS		
Sullivan		DS		
Wilson	04/08/20	JW		

Special instructions to Staff:

* If this column is initialed, Staff will contact the Commissioner for the statement; otherwise, the dissent will simply be noted at the close of the By Direction Letter Order.

Staff Tariff Action Meeting Memo

To: Commissioners: Date: April 7, 2020
Robert M. Pickett, Chairman
Stephen A. McAlpine
Antony G. Scott Re: Simplified Rate Filing for
Daniel A. Sullivan the Test Year Ending
Janis W. Wilson December 31, 2019

From: Kevin AufDerHeide, Utility Financial Analyst

Subject: TA484-8 – Chugach Electric Association, Inc.’s SRF Tariff Filing for the Test Year Ending December 31, 2019.

Staff’s recommendations the Commission:

1. Approve Tariff Sheet Nos. 78, 78.1, 78.1.1, 78.2, 78.3, 78.4, 80, 80.1, 80.1.1, 80.2, 80.3, 80.4, 81, 81.1, 81.1.1, 84, 86, 87, 87.1, 89.1, 89.2, 89.4, 89.4.1, and 99 as filed by Chugach Electric Association, Inc., with TA484-8, on February 27, 2020. The tariff sheets should be approved with an effective date of May 1, 2020. Side-by-side tariff sheets are attached as Schedule KSA-1.

Filing

On February 27, 2020, Chugach Electric Association (Chugach) timely filed TA484-8, its quarterly Simplified Rate Filing (SRF),¹ representing the twelve-month test-period ending December 31, 2019. With TA484-8, Chugach filed a request for Commission approval to conditionally suspend Simplified rate filings. The condition stated

¹ Chugach has participated in the SRF program since the conclusion of their last full rate case, U-15-081. As such, Chugach is subject to Commission regulations at 3 AAC 48.700 – 3 AAC 48.790, in addition to other regulations governing electric utilities, including those at 3 AAC 48.200 – 48.430.

was approval of the acquisition contemplated in U-19-020. On April 2, 2020, Chugach withdrew that request.

In TA484-8, Chugach proposes to increase retail demand and energy rates by 1.09% and increase wholesale rates for Seward by 1.26%. Chugach is requesting an effective date of May 1, 2020, for the updated rates. In this filing, Chugach states that the increases contained in this filing were limited by the one-year limit of an 8% increase in rates under the SRF regulations.² If approved these rate increases would increase Chugach demand and energy rate revenues approximately \$1.4 million, from \$133.5 million to \$134.9 million.³

Chugach's calculations in TA484-8 indicate that Chugach has achieved a Times Interest Earned Ratio⁴ (TIER) of 1.24⁵ TIER for the test year ending December 31, 2019, and a TIER of 1.26 for the test year ending December 31, 2018. RCA Form 201 also shows that based on adjustments to the test year ending December 31, 2019, Chugach achieved a 1.44 TIER. This data indicates that, on an overall basis, a 1.09% increase to energy and demand rates is necessary to achieve a 1.52 TIER.

In Docket No. U-19-003, Chugach's Petition to Increase Target TIER, the Commission accepted a stipulation between RAPA and Chugach and granted the initial petition, which allowed Chugach's authorized overall TIER to increase from 1.30 to 1.55.⁶ The approved Generation and Transmission TIER was increased from 1.10 to 1.35 (including the Beluga River Unit Gas Field),⁷ thus requiring the distribution function to

² 3 AAC 48.770(a) Limitations on use of simplified procedure.

³ TA484-8 on page two.

⁴
$$\text{TIER} = \frac{\text{Net Margins} + \text{Interest on Long-Term Debt}}{\text{Interest on Long-term Debt}}$$

⁵ Schedule 1, in TA484-8, RCA Form 201.

⁶ See U-19-003(8), Order Accepting Stipulation, Granting Petition, and Closing Docket.

⁷ Costs associated with the Beluga River Unit are removed from the SRF calculation of rates and are included in the BRU gas transfer price.

compensate for the divergence between the overall TIER and the generation and transmission (G&T) TIER. The proposed distribution function TIER in TA484-8 is 2.63.⁸

Chugach's filing was supported by Tariff Sheet Nos. 78, 78.1, 78.1.1, 78.2, 78.3, 78.4, 80, 80.1, 80.1.1, 80.2, 80.3, 80.4, 81, 81.1, 81.1.1, 84, 86, 87, 87.1, 89.1, 89.2, 89.4, 89.4.1, and 99, and Schedules 1 through 14 and Exhibits A-C.⁹ Copies of the new and superseded tariff sheets are attached to this memorandum (Schedule KSA-1) in side-by-side format.

Notice

Consistent with the Commission's practice regarding rate revisions filed by utilities who participate in the SRF program, Staff or the Commission did not publicly notice TA484-8. Under SRF regulations, an electric cooperative is required to provide its customers with reasonable notice of any rate adjustments approved by its board of directors either before, or at the time the rate adjustment takes effect. Attachment III in TA484-8 details Chugach's assertions of their compliance with these regulations, as follows:

- A. This item was included in the Chugach Board Agenda for its meeting on February 19, 2020. The Board Agenda is available on Chugach's website.
- B. The Board approved the filing at its February 19, 2020, Board Meeting. Chugach notified their wholesale customer, Seward Electric System, of the approved Board resolution and will provide Seward Electric System a copy of the SRF submitted to the Regulatory Commission of Alaska.
- C. A news release will be posted on Chugach's website.
- D. An article in Chugach's member newsletter, the Outlet, will explain the rate changes.¹⁰

⁸ TA484-8, Schedule 5, page 1 of 1.

⁹ Attachment III lists the actions Chugach has taken to comply with the notice requirements of 3 AAC 48.730(c).

¹⁰ <https://www.chugachelectric.com/media/newsletters>.

- E. A message on retail customer bills will notify customers of the approved rate changes.

Analysis

Chugach supported TA484-8 by providing all applicable schedules required under 3 AAC 48.720(a). The numerical subsections that follow are in the sequence shown therein. Staff reviewed TA484-8 for reasonableness and compliance with Commission's SRF regulations. Staff noted the following:

1. RCA FORM 201. Chugach's RCA Form 201 was filed as Schedule 1. Columns 1 and 2 show Chugach's two most recent twelve-month periods of operations (the test years ending December 31, 2018, and December 31, 2019). The schedules necessary to reconcile the twelve-month reporting periods shown on the RCA Form 201 were provided as Schedule 1A.¹¹ RCA Form 201, Column 3 shows the variance between the two twelve-month periods. Column 4 shows the percentage change between the two periods. Column 5 reflects Chugach's requested normalizing adjustments. Column 6 shows Chugach's adjusted operating expenses. The last column shows the adjusted test year totals for each line item.

2. Amortized Adjustments. Schedule 2 shows the balance of regulatory asset accounts as of December 31, 2019, was \$39,403,099. The monthly amortizing amount is reported as \$345,564.

The acquisition costs for ML&P are currently accumulating but are not included in rates at this time. The balance for those costs on December 31, 2019, is \$5,234,724. Additionally, shown as accumulating are Chugach and ML&P integration costs of \$12,469,028 and costs for Chugach's share of RCA contractor of \$337,589. Total reported for these accumulating items on 12/31/2019 is \$18,041,341. Schedule

¹¹ Chugach also provided Schedule 1A, showing their reconciliation to RCA Form 201 from the provided statements of operations.

2 further shows that Chugach has included these costs, \$18,041,341 in total in U-19-020.¹²

3. Pro Forma Adjustments. Chugach's proposed normalizing adjustments are shown at Schedule 3.1. Narrative explanations of the adjustments are provided at Schedule 3. Chugach proposes seventeen test-period adjustments, which include adjustments to remove advertising and lobbying expenses that are prohibited under AS 42.05.381(a), as well as donations, employee appreciation costs, contributions, and certain legal expense adjustments.

Adjustment A decreases operating revenues by \$75,382,614 to reconcile the differences between actual results reported on Chugach's Statement of Operations to the normalized base rate levels used in the determination of the required revenue requirement change. Normalized revenues are based on customer, energy, and demand billing determinants applied to current demand and energy rates based on Chugach's September 30, 2019, SRF submitted as TA477-8. The revenues associated with fuel and purchased power rates are also excluded from the calculation of rates with this adjustment. (Schedule 3.1 A)

Adjustment B decreases fuel expenses by \$76,639,058 eliminating fuel and purchased power expenses from the test year that are recovered through the COPA. (Schedule 3.1 B)

Adjustment C decreases long-term interest expense by \$32,302 to annualize the interest expense based on outstanding principle balances and interest rates as of December 31, 2019. (Schedule 3.1 C)

¹² In the Matter of the Petition Filed by Chugach Electric Association, Inc. to Acquire Most of the Assets of Municipal Light and Power.

Adjustment D decreases interest expense other by \$583,391 by removing interest expense associated with Chugach's commercial paper program. (Schedule 3.1 D)

Adjustment E decreases expenses by \$434,819 by removing expenses that are not recoverable in rates.¹³ These expenses include lobbying, image enhancement, and advertising expenses.¹⁴ (Schedule 3.1 E)

Adjustment F decreases expenses by \$75,028 for amounts related to Chugach's microwave telecommunications business. (Schedule 3.1 F)

Adjustment G-H removes non-operating margins of \$112,374 and other capital credits of \$302 from the revenue requirement calculation. (Schedule 3.1 G-H)

Adjustment I decreases the revenue requirement by \$20,160 to account for normalization of other deductions. (Schedule 3.1 I)

Adjustment J is reserved for future use. (Schedule 3.1 J)

Adjustment K removes expenses of \$3,773,165 associated with Chugach's ownership of the Beluga River Unit Gas Field. This includes \$1.8 million of production expenses, \$118,520 associated with general and administrative expenses, \$1.8 million associated with depreciation and amortization, and \$355 associated with tax expenses. (Schedule 3.1 K)

¹³ The majority of these expenses are located in administrative and general expense accounts.

¹⁴ AS 42.05.381 states that, a rate may not include an allowance for costs of political contributions or public relations except under limited occasions.

Adjustment L reclassifies \$94,488 of Fire Island Wind Costs to Chugach retail customers.¹⁵ (Schedule 3.1 L)

Adjustment M increases depreciation expense by \$432,573 to annualize expense based on December 31, 2019, balances. This adjustment is made to reflect pro forma expectations of normalized depreciation levels.

Adjustment N reclassifies transmission step-up transformers and the transmission conductor between the Southcentral Power Project and the ITSS to the generation function. The reclassification reassigns \$831,441 of expenses from the transmission function to the generation and distribution functions. (Schedule 3.1 N)

Adjustment O increases workers compensation expense by \$311,372 to normalize cost levels to an amount equal to the average five-year cost. (Schedule 3.1 O)

Adjustment P increases payroll expense by \$785,363. This adjustment annualizes the impact of direct labor increases that will be in effect on January 1, 2020, prior to the effective date of the proposed rate changes in this filing. (Schedule 3.1 P)

Adjustment Q increases the Times Interest Earned Ratio (TIER) related to the Beluga River Unit operations in accordance with the agreement set forth in the Stipulation Resolving Disputed Issues and Request to Vacate Procedural Schedule and Hearing (U-16-062 / U-16-074) signed August 11, 2017.¹⁶ This adjustment provides recovery of the difference between a 1.55 and 1.35 TIER on BRU long-term interest expense. The 1.35 Generation and Transmission

¹⁵ In U-11-100, the Commission found Chugach's decision not to require its wholesale customers to pay for output from the Fire Island Wind Project to be reasonable.

¹⁶ Order No. 7 in U-16-062/074 dated September 7, 2017.

(G&T) TIER applied to BRU interest expense yields margins of \$0.31 million and Chugach's system TIER of 1.55 yields margins of \$0.48 million. The difference of \$175,296 is included in the December 31, 2019 SRF revenue requirement for distribution rates.¹⁷ (Schedule 3.1 Q)

4. RCA Form 201 Variance Analysis: Chugach provided the required explanations (Schedule 4) for variances in RCA Form 201 items with variances greater than 10 percent from the previous 12-month period.

5. TIER Calculation. Chugach's target TIER¹⁸ of 1.55 was approved in Order No. U-19-003(8). In this filing, Chugach reported that it achieved an unadjusted TIER of 1.24 for the year ending December 31, 2019. After adjustments and before rate increases, Chugach's projected TIER is 1.44¹⁹ (Schedule 1). The projected revenue deficiency of \$1,371,095 will be met with the 1.09% change to energy and demand rates requested in TA484-8.

6. Kilowatt Hour (kWh) Residential Sales to Total Kilowatt Hour Sales Ratio. 3 AAC 48.790 requires that a cost-of-service study be filed if the ratio of kWh sales between residential kWh and total kWh sales, on an annual basis varies by more than 5 percent from this ratio in the utility's most recent cost-of-service study. Order U-15-081(8) approved Chugach's most recent cost-of-service study. Chugach calculated the current percentage variance as -1.213% at Schedule 6. Accordingly, Chugach is within the 5 percent variance boundary limits set forth in 3 AAC 48.790.

7. Kilowatt Hour (kWh) Retail sales to Total Kilowatt Hour Sales Ratio. 3 AAC 48.790 requires that a cost-of-service study be filed if the ratio of kWh sales between

¹⁷ Because this amount is included in distribution rates, Seward is unaffected.

¹⁸ The Times Interest Earned Ratio is a measure of a company's ability to honor its debt payments. The higher the ratio the greater the ability the company has to repay its debts.

¹⁹ Chugach is limited by regulations as to the magnitude of rate increases in this period. As a result they are only projecting to achieve a 1.44 TIER.

retail sales and total retail and wholesale sales, on an annual basis varies by more than 5 percent from this ratio in the utility's most recent cost-of-service study. Order U-15-081(8) approved Chugach's most recent cost-of-service study. Chugach calculated the current percentage variance as 0.113% at Schedule 7. Accordingly, Chugach is within the 5 percent variance boundary limits set forth in 3 AAC 48.790.

8. Annual Certified Audit. In support of TA484-8 Chugach submitted its Financial and Statistical Reports for the appropriate period certified by Chugach's Controller.

Tariff Sheets

In accordance with 3 AAC 48.720(b)(1), Chugach submitted tariff sheets reflecting its proposed rate revisions. The following Tariff Sheets were submitted on February 27, 2020, in TA484-8:

- Tariff Sheet No. 78, 56th revision canceling 55th revision;
- Tariff Sheet No. 78.1, 26th revision canceling 25th revision;
- Tariff Sheet No. 78.1.1, 24th revision canceling 23rd revision;
- Tariff Sheet No. 78.2, 26th revision canceling 25th revision;
- Tariff Sheet No. 78.3, 26th revision canceling 25th revision;
- Tariff Sheet No. 78.4, 24th revision canceling 23rd revision;
- Tariff Sheet No. 80, 56th revision canceling 55th revision;
- Tariff Sheet No. 80.1, 26th revision canceling 25th revision;
- Tariff Sheet No. 80.1.1, 24th revision canceling 23rd revision;
- Tariff Sheet No. 80.2, 26th revision canceling 25th revision;
- Tariff Sheet No. 80.3, 26th revision canceling 25th revision;
- Tariff Sheet No. 80.4, 24th revision canceling 23rd revision;
- Tariff Sheet No. 81, 56th revision canceling 55th revision;
- Tariff Sheet No. 81.1, 26th revision canceling 25th revision;
- Tariff Sheet No. 81.1.1, 24th revision canceling 23rd revision;
- Tariff Sheet No. 84, 54th revision canceling 53rd revision;

- Tariff Sheet No. 86, 55th revision canceling 54th revision;
- Tariff Sheet No. 87, 56th revision canceling 55th revision;
- Tariff Sheet No. 87.1, 32nd revision canceling 31st revision;
- Tariff Sheet No. 89.1, 36th revision canceling 35th revision;
- Tariff Sheet No. 89.2, 33rd revision canceling 32nd revision;
- Tariff Sheet No. 89.4, 31st revision canceling 30th revision;
- Tariff Sheet No. 89.4.1, 31st revision canceling 30th revision; and
- Tariff Sheet No. 99, 64th revision canceling 63rd revision.

Staff recalculated the proposed rate increases in Chugach's SRF filing and verifies that the rates on the tariff sheets correctly reflect the 1.09 percent proposed rate increase for Chugach retail and the 1.26 percent proposed rate increase for the City of Seward.

Conclusion

Chugach's TA484-8 filing complies in form with Commission regulations and the supporting schedules for the proposed rate revision appear to be mathematically correct. Staff recommends the Commission accept TA484-8 to be calculated within the required parameters of the SRF regulations, and allow Chugach to implement its proposed energy and demand rate increases on a permanent basis. Staff further recommends the Commission approve Chugach's revised Tariff Sheet Nos. 78, 78.1, 78.1.1, 78.2, 78.3, 78.4, 80, 80.1, 80.1.1, 80.2, 80.3, 80.4, 81, 81.1, 81.1.1, 84, 86, 87, 87.1, 89.1, 89.2, 89.4, 89.4.1, and 99 as filed by Chugach Electric Association, Inc., with TA484-8, on February 27, 2020. The tariff sheets should be approved with an effective date of May 1, 2020.

Signature: 

Email: bob.pickett@alaska.gov

Signature: 

Email: antony.scott@alaska.gov

Signature: 

Email: janis.wilson@alaska.gov

Signature: 
Stephen McAlpine (Apr 7, 2020)

Email: stephen.mcalpine@alaska.gov

Signature: 
Dan Sullivan (Apr 8, 2020)

Email: daniel.sullivan@alaska.gov

RCA NO.: 8 55th Revision Sheet No. 78
Canceling
54th Revision Sheet No. 78

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 89, 91, 93, 95; OEW-045 through OEW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 89	150-Watt lamp	\$35.00	I
Schedule 91	175-Watt lamp	\$36.08	I
Schedule 93	250-Watt lamp	\$39.17	I
Schedule 95	400-Watt lamp	\$45.52	I
Light Emitting Diode (LED) Lamps			
Schedule OEW-045	40.01 to 45.0-watt lamp	\$30.47	I
Schedule OEW-050	45.01 to 50.0-watt lamp	\$30.70	I
Schedule OEW-055	50.01 to 55.0-watt lamp	\$30.87	I
Schedule OEW-060	55.01 to 60.0-watt lamp	\$31.08	I
Schedule OEW-065	60.01 to 65.0-watt lamp	\$31.30	I
Schedule OEW-070	65.01 to 70.0-watt lamp	\$31.50	I
Schedule OEW-075	70.01 to 75.0-watt lamp	\$31.73	I
Schedule OEW-080	75.01 to 80.0-watt lamp	\$31.96	I
Schedule OEW-085	80.01 to 85.0-watt lamp	\$32.16	I
Schedule OEW-090	85.01 to 90.0-watt lamp	\$32.37	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 56th Revision Sheet No. 78
Canceling
55th Revision Sheet No. 78



Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 89, 91, 93, 95; OEW-045 through OEW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 89	150-Watt lamp	\$35.38	I
Schedule 91	175-Watt lamp	\$36.47	I
Schedule 93	250-Watt lamp	\$39.60	I
Schedule 95	400-Watt lamp	\$46.02	I
Light Emitting Diode (LED) Lamps			
Schedule OEW-045	40.01 to 45.0-watt lamp	\$30.80	I
Schedule OEW-050	45.01 to 50.0-watt lamp	\$31.03	I
Schedule OEW-055	50.01 to 55.0-watt lamp	\$31.21	I
Schedule OEW-060	55.01 to 60.0-watt lamp	\$31.42	I
Schedule OEW-065	60.01 to 65.0-watt lamp	\$31.64	I
Schedule OEW-070	65.01 to 70.0-watt lamp	\$31.84	I
Schedule OEW-075	70.01 to 75.0-watt lamp	\$32.08	I
Schedule OEW-080	75.01 to 80.0-watt lamp	\$32.31	I
Schedule OEW-085	80.01 to 85.0-watt lamp	\$32.51	I
Schedule OEW-090	85.01 to 90.0-watt lamp	\$32.72	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 25th Revision Sheet No. 78.1

Canceling

24th Revision Sheet No. 78.1

RECEIVED
NOV 27 2019
 STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
 INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: OEW-095 through OEW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule OEW-095	90.01 to 95.0-watt lamp	\$32.56	1
Schedule OEW-100	95.01 to 100.0-watt lamp	\$32.77	
Schedule OEW-105	100.01 to 105.0-watt lamp	\$32.98	
Schedule OEW-110	105.01 to 110.0-watt lamp	\$33.20	
Schedule OEW-115	110.01 to 115.0-watt lamp	\$33.42	
Schedule OEW-120	115.01 to 120.0-watt lamp	\$33.62	
Schedule OEW-125	120.01 to 125.0-watt lamp	\$33.81	
Schedule OEW-130	125.01 to 130.0-watt lamp	\$34.02	
Schedule OEW-135	130.01 to 135.0-watt lamp	\$34.26	
Schedule OEW-140	135.01 to 140.0-watt lamp	\$34.46	
Schedule OEW-145	140.01 to 145.0-watt lamp	\$34.68	
Schedule OEW-150	145.01 to 150.0-watt lamp	\$34.87	1

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 78.1

Canceling

25th Revision Sheet No. 78.1

TARIFF SECTION
RECEIVED
FEB 27
2020
RCA

Chugach Electric Association, Inc.

**OUTDOOR AREA LIGHTING SERVICE
 INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: OEW-095 through OEW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule OEW-095	90.01 to 95.0-watt lamp	\$32.91	1
Schedule OEW-100	95.01 to 100.0-watt lamp	\$33.13	
Schedule OEW-105	100.01 to 105.0-watt lamp	\$33.34	
Schedule OEW-110	105.01 to 110.0-watt lamp	\$33.56	
Schedule OEW-115	110.01 to 115.0-watt lamp	\$33.78	
Schedule OEW-120	115.01 to 120.0-watt lamp	\$33.99	
Schedule OEW-125	120.01 to 125.0-watt lamp	\$34.18	
Schedule OEW-130	125.01 to 130.0-watt lamp	\$34.39	
Schedule OEW-135	130.01 to 135.0-watt lamp	\$34.63	
Schedule OEW-140	135.01 to 140.0-watt lamp	\$34.84	
Schedule OEW-145	140.01 to 145.0-watt lamp	\$35.06	
Schedule OEW-150	145.01 to 150.0-watt lamp	\$35.25	1

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 23rd Revision Sheet No. 78.1.1

Canceling

22nd Revision Sheet No. 78.1.1

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: OEW-155 through OEW-215)

Monthly Rates


Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule OEW-155	150.01 to 155.0-watt lamp	\$35.09	1
Schedule OEW-160	155.01 to 160.0-watt lamp	\$35.29	
Schedule OEW-165	160.01 to 165.0-watt lamp	\$35.50	
Schedule OEW-170	165.01 to 170.0-watt lamp	\$35.71	
Schedule OEW-175	170.01 to 175.0-watt lamp	\$35.92	
Schedule OEW-180	175.01 to 180.0-watt lamp	\$36.12	
Schedule OEW-185	180.01 to 185.0-watt lamp	\$36.34	
Schedule OEW-190	185.01 to 190.0-watt lamp	\$36.54	
Schedule OEW-195	190.01 to 195.0-watt lamp	\$36.77	
Schedule OEW-200	195.01 to 200.0-watt lamp	\$36.96	
Schedule OEW-205	200.01 to 205.0-watt lamp	\$37.17	
Schedule OEW-210	205.01 to 210.0-watt lamp	\$37.38	
Schedule OEW-215	210.01 to 215.0-watt lamp	\$37.60	1

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300By:  Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 24th Revision Sheet No. 78.1.1

Canceling

23rd Revision Sheet No. 78.1.1

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)

(Schedule Nos.: OEW-155 through OEW-215)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule OEW-155	150.01 to 155.0-watt lamp	\$35.47	1
Schedule OEW-160	155.01 to 160.0-watt lamp	\$35.67	
Schedule OEW-165	160.01 to 165.0-watt lamp	\$35.89	
Schedule OEW-170	165.01 to 170.0-watt lamp	\$36.10	
Schedule OEW-175	170.01 to 175.0-watt lamp	\$36.31	
Schedule OEW-180	175.01 to 180.0-watt lamp	\$36.51	
Schedule OEW-185	180.01 to 185.0-watt lamp	\$36.74	
Schedule OEW-190	185.01 to 190.0-watt lamp	\$36.94	
Schedule OEW-195	190.01 to 195.0-watt lamp	\$37.17	
Schedule OEW-200	195.01 to 200.0-watt lamp	\$37.36	
Schedule OEW-205	200.01 to 205.0-watt lamp	\$37.58	
Schedule OEW-210	205.01 to 210.0-watt lamp	\$37.79	
Schedule OEW-215	210.01 to 215.0-watt lamp	\$38.01	1

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300By:  Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 78.2
Canceling
24th Revision Sheet No. 78.2

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: 90, 92, 94, 96; ONW-045 through ONW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on new wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 90	150-Watt lamp	\$48.11	I
Schedule 92	175-Watt lamp	\$49.17	I
Schedule 94	250-Watt lamp	\$52.29	I
Schedule 96	400-Watt lamp	\$58.64	I
Light Emitting Diode (LED) Lamps			
Schedule ONW-045	40.01 to 45.0-watt lamp	\$43.56	I
Schedule ONW-050	45.01 to 50.0-watt lamp	\$43.78	I
Schedule ONW-055	50.01 to 55.0-watt lamp	\$43.99	I
Schedule ONW-060	55.01 to 60.0-watt lamp	\$44.18	I
Schedule ONW-065	60.01 to 65.0-watt lamp	\$44.42	I
Schedule ONW-070	65.01 to 70.0-watt lamp	\$44.63	I
Schedule ONW-075	70.01 to 75.0-watt lamp	\$44.83	I
Schedule ONW-080	75.01 to 80.0-watt lamp	\$45.03	I
Schedule ONW-085	80.01 to 85.0-watt lamp	\$45.23	I
Schedule ONW-090	85.01 to 90.0-watt lamp	\$45.46	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 78.2
Canceling
25th Revision Sheet No. 78.2



Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: 90, 92, 94, 96; ONW-045 through ONW-090)

Available for photoelectric controlled "dusk-to-dawn" residential and commercial outdoor area lighting on new wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation. This schedule is not applicable for lighting of public streets, highways or other public right-of-ways.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 90	150-Watt lamp	\$48.63	I
Schedule 92	175-Watt lamp	\$49.71	I
Schedule 94	250-Watt lamp	\$52.86	I
Schedule 96	400-Watt lamp	\$59.28	I
Light Emitting Diode (LED) Lamps			
Schedule ONW-045	40.01 to 45.0-watt lamp	\$44.03	I
Schedule ONW-050	45.01 to 50.0-watt lamp	\$44.26	I
Schedule ONW-055	50.01 to 55.0-watt lamp	\$44.47	I
Schedule ONW-060	55.01 to 60.0-watt lamp	\$44.66	I
Schedule ONW-065	60.01 to 65.0-watt lamp	\$44.90	I
Schedule ONW-070	65.01 to 70.0-watt lamp	\$45.12	I
Schedule ONW-075	70.01 to 75.0-watt lamp	\$45.32	I
Schedule ONW-080	75.01 to 80.0-watt lamp	\$45.52	I
Schedule ONW-085	80.01 to 85.0-watt lamp	\$45.72	I
Schedule ONW-090	85.01 to 90.0-watt lamp	\$45.96	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 78.3

Canceling

24th Revision Sheet No. 78.3

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: ONW-095 through ONW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule ONW-095	90.01 to 95.0-watt lamp	\$45.68	I
Schedule ONW-100	95.01 to 100.0-watt lamp	\$45.88	
Schedule ONW-105	100.01 to 105.0-watt lamp	\$46.09	
Schedule ONW-110	105.01 to 110.0-watt lamp	\$46.31	
Schedule ONW-115	110.01 to 115.0-watt lamp	\$46.51	
Schedule ONW-120	115.01 to 120.0-watt lamp	\$46.71	
Schedule ONW-125	120.01 to 125.0-watt lamp	\$46.92	
Schedule ONW-130	125.01 to 130.0-watt lamp	\$47.14	
Schedule ONW-135	130.01 to 135.0-watt lamp	\$47.35	
Schedule ONW-140	135.01 to 140.0-watt lamp	\$47.54	
Schedule ONW-145	140.01 to 145.0-watt lamp	\$47.75	
Schedule ONW-150	145.01 to 150.0-watt lamp	\$47.95	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 78.3

Canceling

25th Revision Sheet No. 78.3

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: ONW-095 through ONW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule ONW-095	90.01 to 95.0-watt lamp	\$46.18	I
Schedule ONW-100	95.01 to 100.0-watt lamp	\$46.38	
Schedule ONW-105	100.01 to 105.0-watt lamp	\$46.59	
Schedule ONW-110	105.01 to 110.0-watt lamp	\$46.81	
Schedule ONW-115	110.01 to 115.0-watt lamp	\$47.02	
Schedule ONW-120	115.01 to 120.0-watt lamp	\$47.22	
Schedule ONW-125	120.01 to 125.0-watt lamp	\$47.43	
Schedule ONW-130	125.01 to 130.0-watt lamp	\$47.65	
Schedule ONW-135	130.01 to 135.0-watt lamp	\$47.87	
Schedule ONW-140	135.01 to 140.0-watt lamp	\$48.06	
Schedule ONW-145	140.01 to 145.0-watt lamp	\$48.27	
Schedule ONW-150	145.01 to 150.0-watt lamp	\$48.47	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 23rd Revision Sheet No. 78.4

Canceling

22nd Revision Sheet No. 78.4

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: ONW-155 through ONW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule ONW-155	150.01 to 155.0-watt lamp	\$48.17	I
Schedule ONW-160	155.01 to 160.0-watt lamp	\$48.38	
Schedule ONW-165	160.01 to 165.0-watt lamp	\$48.60	
Schedule ONW-170	165.01 to 170.0-watt lamp	\$48.80	
Schedule ONW-175	170.01 to 175.0-watt lamp	\$49.02	
Schedule ONW-180	175.01 to 180.0-watt lamp	\$49.22	
Schedule ONW-185	180.01 to 185.0-watt lamp	\$49.43	
Schedule ONW-190	185.01 to 190.0-watt lamp	\$49.64	
Schedule ONW-195	190.01 to 195.0-watt lamp	\$49.86	
Schedule ONW-200	195.01 to 200.0-watt lamp	\$50.06	
Schedule ONW-205	200.01 to 205.0-watt lamp	\$50.28	
Schedule ONW-210	205.01 to 210.0-watt lamp	\$50.48	
Schedule ONW-215	210.01 to 215.0-watt lamp	\$50.70	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 24th Revision Sheet No. 78.4

Canceling

23rd Revision Sheet No. 78.4

TARIFF SECTION

RECEIVED

FEB 27

2020

RCA

Chugach Electric Association, Inc.

OUTDOOR AREA LIGHTING SERVICE
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: ONW-155 through ONW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule ONW-155	150.01 to 155.0-watt lamp	\$48.70	I
Schedule ONW-160	155.01 to 160.0-watt lamp	\$48.91	
Schedule ONW-165	160.01 to 165.0-watt lamp	\$49.13	
Schedule ONW-170	165.01 to 170.0-watt lamp	\$49.33	
Schedule ONW-175	170.01 to 175.0-watt lamp	\$49.55	
Schedule ONW-180	175.01 to 180.0-watt lamp	\$49.76	
Schedule ONW-185	180.01 to 185.0-watt lamp	\$49.97	
Schedule ONW-190	185.01 to 190.0-watt lamp	\$50.18	
Schedule ONW-195	190.01 to 195.0-watt lamp	\$50.40	
Schedule ONW-200	195.01 to 200.0-watt lamp	\$50.61	
Schedule ONW-205	200.01 to 205.0-watt lamp	\$50.83	
Schedule ONW-210	205.01 to 210.0-watt lamp	\$51.03	
Schedule ONW-215	210.01 to 215.0-watt lamp	\$51.25	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 55th Revision Sheet No. 80
Canceling
54th Revision Sheet No. 80

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 60, 62, 64; SEW-045 through SEW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge
High Pressure Sodium Lamps		
Schedule 60	150-Watt lamp	\$35.00
Schedule 62	250-Watt lamp	\$39.17
Schedule 64	400-Watt lamp	\$45.52
Light Emitting Diode (LED) Lamps		
Schedule SEW-045	40.01 to 45.0-watt lamp	\$30.47
Schedule SEW-050	45.01 to 50.0-watt lamp	\$30.70
Schedule SEW-055	50.01 to 55.0-watt lamp	\$30.87
Schedule SEW-060	55.01 to 60.0-watt lamp	\$31.10
Schedule SEW-065	60.01 to 65.0-watt lamp	\$31.30
Schedule SEW-070	65.01 to 70.0-watt lamp	\$31.53
Schedule SEW-075	70.01 to 75.0-watt lamp	\$31.73
Schedule SEW-080	75.01 to 80.0-watt lamp	\$31.95
Schedule SEW-085	80.01 to 85.0-watt lamp	\$32.15
Schedule SEW-090	85.01 to 90.0-watt lamp	\$32.37

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 56th Revision Sheet No. 80
Canceling
55th Revision Sheet No. 80



Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES

(Schedule Nos.: 60, 62, 64; SEW-045 through SEW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge
High Pressure Sodium Lamps		
Schedule 60	150-Watt lamp	\$35.38
Schedule 62	250-Watt lamp	\$39.60
Schedule 64	400-Watt lamp	\$46.02
Light Emitting Diode (LED) Lamps		
Schedule SEW-045	40.01 to 45.0-watt lamp	\$30.80
Schedule SEW-050	45.01 to 50.0-watt lamp	\$31.03
Schedule SEW-055	50.01 to 55.0-watt lamp	\$31.21
Schedule SEW-060	55.01 to 60.0-watt lamp	\$31.44
Schedule SEW-065	60.01 to 65.0-watt lamp	\$31.64
Schedule SEW-070	65.01 to 70.0-watt lamp	\$31.87
Schedule SEW-075	70.01 to 75.0-watt lamp	\$32.08
Schedule SEW-080	75.01 to 80.0-watt lamp	\$32.30
Schedule SEW-085	80.01 to 85.0-watt lamp	\$32.50
Schedule SEW-090	85.01 to 90.0-watt lamp	\$32.72

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 80.1

Canceling

24th Revision Sheet No. 80.1

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-095 through SEW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SEW-095	90.01 to 95.0-watt lamp	\$32.56	I
Schedule SEW-100	95.01 to 100.0-watt lamp	\$32.77	
Schedule SEW-105	100.01 to 105.0-watt lamp	\$32.98	
Schedule SEW-110	105.01 to 110.0-watt lamp	\$33.20	
Schedule SEW-115	110.01 to 115.0-watt lamp	\$33.42	
Schedule SEW-120	115.01 to 120.0-watt lamp	\$33.62	
Schedule SEW-125	120.01 to 125.0-watt lamp	\$33.81	
Schedule SEW-130	125.01 to 130.0-watt lamp	\$34.02	
Schedule SEW-135	130.01 to 135.0-watt lamp	\$34.26	
Schedule SEW-140	135.01 to 140.0-watt lamp	\$34.46	
Schedule SEW-145	140.01 to 145.0-watt lamp	\$34.68	
Schedule SEW-150	145.01 to 150.0-watt lamp	\$34.87	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 80.1

Canceling

25th Revision Sheet No. 80.1



Chugach Electric Association, Inc.

**STREET LIGHTS
INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-095 through SEW-150)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SEW-095	90.01 to 95.0-watt lamp	\$32.91	I
Schedule SEW-100	95.01 to 100.0-watt lamp	\$33.13	
Schedule SEW-105	100.01 to 105.0-watt lamp	\$33.34	
Schedule SEW-110	105.01 to 110.0-watt lamp	\$33.56	
Schedule SEW-115	110.01 to 115.0-watt lamp	\$33.78	
Schedule SEW-120	115.01 to 120.0-watt lamp	\$33.99	
Schedule SEW-125	120.01 to 125.0-watt lamp	\$34.18	
Schedule SEW-130	125.01 to 130.0-watt lamp	\$34.39	
Schedule SEW-135	130.01 to 135.0-watt lamp	\$34.63	
Schedule SEW-140	135.01 to 140.0-watt lamp	\$34.84	
Schedule SEW-145	140.01 to 145.0-watt lamp	\$35.06	
Schedule SEW-150	145.01 to 150.0-watt lamp	\$35.25	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 23rd Revision Sheet No. 80.1.1

Canceling

22nd Revision Sheet No. 80.1.1

RECEIVED
NOV 27 2019
 STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**STREET LIGHTS
 INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-155 through SEW-215)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SEW-155	150.01 to 155.0-watt lamp	\$35.09	I
Schedule SEW-160	155.01 to 160.0-watt lamp	\$35.29	
Schedule SEW-165	160.01 to 165.0-watt lamp	\$35.51	
Schedule SEW-170	165.01 to 170.0-watt lamp	\$35.71	
Schedule SEW-175	170.01 to 175.0-watt lamp	\$35.91	
Schedule SEW-180	175.01 to 180.0-watt lamp	\$36.12	
Schedule SEW-185	180.01 to 185.0-watt lamp	\$36.33	
Schedule SEW-190	185.01 to 190.0-watt lamp	\$36.54	
Schedule SEW-195	190.01 to 195.0-watt lamp	\$36.77	
Schedule SEW-200	195.01 to 200.0-watt lamp	\$36.96	
Schedule SEW-205	200.01 to 205.0-watt lamp	\$37.18	
Schedule SEW-210	205.01 to 210.0-watt lamp	\$37.38	
Schedule SEW-215	210.01 to 215.0-watt lamp	\$37.60	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 24th Revision Sheet No. 80.1.1

Canceling

23rd Revision Sheet No. 80.1.1

Chugach Electric Association, Inc.

**STREET LIGHTS
 INSTALLATION ON EXISTING WOOD POLES (CONTINUED)**

(Schedule Nos.: SEW-155 through SEW-215)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SEW-155	150.01 to 155.0-watt lamp	\$35.47	I
Schedule SEW-160	155.01 to 160.0-watt lamp	\$35.67	
Schedule SEW-165	160.01 to 165.0-watt lamp	\$35.90	
Schedule SEW-170	165.01 to 170.0-watt lamp	\$36.10	
Schedule SEW-175	170.01 to 175.0-watt lamp	\$36.30	
Schedule SEW-180	175.01 to 180.0-watt lamp	\$36.51	
Schedule SEW-185	180.01 to 185.0-watt lamp	\$36.73	
Schedule SEW-190	185.01 to 190.0-watt lamp	\$36.94	
Schedule SEW-195	190.01 to 195.0-watt lamp	\$37.17	
Schedule SEW-200	195.01 to 200.0-watt lamp	\$37.36	
Schedule SEW-205	200.01 to 205.0-watt lamp	\$37.59	
Schedule SEW-210	205.01 to 210.0-watt lamp	\$37.79	
Schedule SEW-215	210.01 to 215.0-watt lamp	\$38.01	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 80.2

Canceling

24th Revision Sheet No. 80.2

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: 61, 63, 65; SNW-045 through SNW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 61	150-Watt lamp	\$48.11	I
Schedule 63	250-Watt lamp	\$52.28	I
Schedule 65	400-Watt lamp	\$58.64	I
Light Emitting Diode (LED) Lamps			
Schedule SNW-045	40.01 to 45.0-watt lamp	\$43.56	I
Schedule SNW-050	45.01 to 50.0-watt lamp	\$43.78	I
Schedule SNW-055	50.01 to 55.0-watt lamp	\$43.98	I
Schedule SNW-060	55.01 to 60.0-watt lamp	\$44.19	I
Schedule SNW-065	60.01 to 65.0-watt lamp	\$44.42	I
Schedule SNW-070	65.01 to 70.0-watt lamp	\$44.63	I
Schedule SNW-075	70.01 to 75.0-watt lamp	\$44.84	I
Schedule SNW-080	75.01 to 80.0-watt lamp	\$45.03	I
Schedule SNW-085	80.01 to 85.0-watt lamp	\$45.25	I
Schedule SNW-090	85.01 to 90.0-watt lamp	\$45.46	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 80.2

Canceling

25th Revision Sheet No. 80.2

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES

(Schedule Nos.: 61, 63, 65; SNW-045 through SNW-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways on existing Chugach wood poles where service can be supplied from secondary overhead distribution facilities and where Chugach installs, owns, maintains and operates the complete lighting installation.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 61	150-Watt lamp	\$48.63	I
Schedule 63	250-Watt lamp	\$52.85	I
Schedule 65	400-Watt lamp	\$59.28	I
Light Emitting Diode (LED) Lamps			
Schedule SNW-045	40.01 to 45.0-watt lamp	\$44.03	I
Schedule SNW-050	45.01 to 50.0-watt lamp	\$44.26	I
Schedule SNW-055	50.01 to 55.0-watt lamp	\$44.46	I
Schedule SNW-060	55.01 to 60.0-watt lamp	\$44.67	I
Schedule SNW-065	60.01 to 65.0-watt lamp	\$44.90	I
Schedule SNW-070	65.01 to 70.0-watt lamp	\$45.12	I
Schedule SNW-075	70.01 to 75.0-watt lamp	\$45.33	I
Schedule SNW-080	75.01 to 80.0-watt lamp	\$45.52	I
Schedule SNW-085	80.01 to 85.0-watt lamp	\$45.74	I
Schedule SNW-090	85.01 to 90.0-watt lamp	\$45.96	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 80.3

Canceling

24th Revision Sheet No. 80.3

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-095 through SNW-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-095	90.01 to 95.0-watt lamp	\$45.68	I
Schedule SNW-100	95.01 to 100.0-watt lamp	\$45.88	
Schedule SNW-105	100.01 to 105.0-watt lamp	\$46.09	
Schedule SNW-110	105.01 to 110.0-watt lamp	\$46.31	
Schedule SNW-115	110.01 to 115.0-watt lamp	\$46.51	
Schedule SNW-120	115.01 to 120.0-watt lamp	\$46.71	
Schedule SNW-125	120.01 to 125.0-watt lamp	\$46.92	
Schedule SNW-130	125.01 to 130.0-watt lamp	\$47.14	
Schedule SNW-135	130.01 to 135.0-watt lamp	\$47.35	
Schedule SNW-140	135.01 to 140.0-watt lamp	\$47.54	
Schedule SNW-145	140.01 to 145.0-watt lamp	\$47.75	
Schedule SNW-150	145.01 to 150.0-watt lamp	\$47.95	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 26th Revision Sheet No. 80.3

Canceling

25th Revision Sheet No. 80.3

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-095 through SNW-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-095	90.01 to 95.0-watt lamp	\$46.18	I
Schedule SNW-100	95.01 to 100.0-watt lamp	\$46.38	
Schedule SNW-105	100.01 to 105.0-watt lamp	\$46.59	
Schedule SNW-110	105.01 to 110.0-watt lamp	\$46.81	
Schedule SNW-115	110.01 to 115.0-watt lamp	\$47.02	
Schedule SNW-120	115.01 to 120.0-watt lamp	\$47.22	
Schedule SNW-125	120.01 to 125.0-watt lamp	\$47.43	
Schedule SNW-130	125.01 to 130.0-watt lamp	\$47.65	
Schedule SNW-135	130.01 to 135.0-watt lamp	\$47.87	
Schedule SNW-140	135.01 to 140.0-watt lamp	\$48.06	
Schedule SNW-145	140.01 to 145.0-watt lamp	\$48.27	
Schedule SNW-150	145.01 to 150.0-watt lamp	\$48.47	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:



Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 23rd Revision Sheet No. 80.4

Canceling

22nd Revision Sheet No. 80.4

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-155 through SNW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-155	150.01 to 155.0-watt lamp	\$48.17	I
Schedule SNW-160	155.01 to 160.0-watt lamp	\$48.38	
Schedule SNW-165	160.01 to 165.0-watt lamp	\$48.60	
Schedule SNW-170	165.01 to 170.0-watt lamp	\$48.80	
Schedule SNW-175	170.01 to 175.0-watt lamp	\$49.02	
Schedule SNW-180	175.01 to 180.0-watt lamp	\$49.22	
Schedule SNW-185	180.01 to 185.0-watt lamp	\$49.43	
Schedule SNW-190	185.01 to 190.0-watt lamp	\$49.64	
Schedule SNW-195	190.01 to 195.0-watt lamp	\$49.86	
Schedule SNW-200	195.01 to 200.0-watt lamp	\$50.06	
Schedule SNW-205	200.01 to 205.0-watt lamp	\$50.28	
Schedule SNW-210	205.01 to 210.0-watt lamp	\$50.48	
Schedule SNW-215	210.01 to 215.0-watt lamp	\$50.70	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by:

Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 24th Revision Sheet No. 80.4

Canceling

23rd Revision Sheet No. 80.4

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW WOOD POLES (CONTINUED)

(Schedule Nos.: SNW-155 through SNW-215)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNW-155	150.01 to 155.0-watt lamp	\$48.70	I
Schedule SNW-160	155.01 to 160.0-watt lamp	\$48.91	
Schedule SNW-165	160.01 to 165.0-watt lamp	\$49.13	
Schedule SNW-170	165.01 to 170.0-watt lamp	\$49.33	
Schedule SNW-175	170.01 to 175.0-watt lamp	\$49.55	
Schedule SNW-180	175.01 to 180.0-watt lamp	\$49.76	
Schedule SNW-185	180.01 to 185.0-watt lamp	\$49.97	
Schedule SNW-190	185.01 to 190.0-watt lamp	\$50.18	
Schedule SNW-195	190.01 to 195.0-watt lamp	\$50.40	
Schedule SNW-200	195.01 to 200.0-watt lamp	\$50.61	
Schedule SNW-205	200.01 to 205.0-watt lamp	\$50.83	
Schedule SNW-210	205.01 to 210.0-watt lamp	\$51.03	
Schedule SNW-215	210.01 to 215.0-watt lamp	\$51.25	I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by:

Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 55th Revision Sheet No. 81

Canceling

54th Revision Sheet No. 81

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES

(Schedule Nos.: 70, 71, and 72; SNS-045 through SNS-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways installed on poles made of steel, metal, or a material other than wood, where service can be supplied from secondary underground distribution facilities and where Chugach installs, owns, maintains, and operates the complete lighting installation. Customers receiving service under this tariff pay all initial capital costs of the installation, including pole and fixtures.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 70	150-Watt lamp	\$22.52	1
Schedule 71	250-Watt lamp	\$26.70	1
Schedule 72	400-Watt lamp	\$32.98	1
Light Emitting Diode (LED) Lamps			
Schedule SNS-045	40.01 to 45.0-watt lamp	\$18.00	1
Schedule SNS-050	45.01 to 50.0-watt lamp	\$18.21	1
Schedule SNS-055	50.01 to 55.0-watt lamp	\$18.39	1
Schedule SNS-060	55.01 to 60.0-watt lamp	\$18.60	1
Schedule SNS-065	60.01 to 65.0-watt lamp	\$18.82	1
Schedule SNS-070	65.01 to 70.0-watt lamp	\$19.04	1
Schedule SNS-075	70.01 to 75.0-watt lamp	\$19.25	1
Schedule SNS-080	75.01 to 80.0-watt lamp	\$19.45	1
Schedule SNS-085	80.01 to 85.0-watt lamp	\$19.67	1
Schedule SNS-090	85.01 to 90.0-watt lamp	\$19.87	1

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 56th Revision Sheet No. 81

Canceling

55th Revision Sheet No. 81

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES

(Schedule Nos.: 70, 71, and 72; SNS-045 through SNS-090)

Available for photoelectric controlled "dusk-to-dawn" public street lighting for illumination of roads, streets and other public right-of-ways installed on poles made of steel, metal, or a material other than wood, where service can be supplied from secondary underground distribution facilities and where Chugach installs, owns, maintains, and operates the complete lighting installation. Customers receiving service under this tariff pay all initial capital costs of the installation, including pole and fixtures.

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
High Pressure Sodium Lamps			
Schedule 70	150-Watt lamp	\$22.77	1
Schedule 71	250-Watt lamp	\$26.99	1
Schedule 72	400-Watt lamp	\$33.34	1
Light Emitting Diode (LED) Lamps			
Schedule SNS-045	40.01 to 45.0-watt lamp	\$18.20	1
Schedule SNS-050	45.01 to 50.0-watt lamp	\$18.41	1
Schedule SNS-055	50.01 to 55.0-watt lamp	\$18.59	1
Schedule SNS-060	55.01 to 60.0-watt lamp	\$18.80	1
Schedule SNS-065	60.01 to 65.0-watt lamp	\$19.03	1
Schedule SNS-070	65.01 to 70.0-watt lamp	\$19.25	1
Schedule SNS-075	70.01 to 75.0-watt lamp	\$19.46	1
Schedule SNS-080	75.01 to 80.0-watt lamp	\$19.66	1
Schedule SNS-085	80.01 to 85.0-watt lamp	\$19.88	1
Schedule SNS-090	85.01 to 90.0-watt lamp	\$20.09	1

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 25th Revision Sheet No. 81.1

Canceling

24th Revision Sheet No. 81.1

RECEIVED
NOV 27 2019
 STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**STREET LIGHTS
 INSTALLATION ON NEW STEEL, METAL
 AND NON-WOOD POLES (CONTINUED)**

(Schedule Nos.: SNS-095 through SNS-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNS-095	90.01 to 95.0-watt lamp	\$20.09	I
Schedule SNS-100	95.01 to 100.0-watt lamp	\$20.29	
Schedule SNS-105	100.01 to 105.0-watt lamp	\$20.49	
Schedule SNS-110	105.01 to 110.0-watt lamp	\$20.72	
Schedule SNS-115	110.01 to 115.0-watt lamp	\$20.93	
Schedule SNS-120	115.01 to 120.0-watt lamp	\$21.13	
Schedule SNS-125	120.01 to 125.0-watt lamp	\$21.34	
Schedule SNS-130	125.01 to 130.0-watt lamp	\$21.55	
Schedule SNS-135	130.01 to 135.0-watt lamp	\$21.77	
Schedule SNS-140	135.01 to 140.0-watt lamp	\$21.97	
Schedule SNS-145	140.01 to 145.0-watt lamp	\$22.18	
Schedule SNS-150	145.01 to 150.0-watt lamp	\$22.39	I

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. ThibertTitle: Chief Executive OfficerRCA NO.: 8 26th Revision Sheet No. 81.1

Canceling

25th Revision Sheet No. 81.1

Chugach Electric Association, Inc.

**STREET LIGHTS
 INSTALLATION ON NEW STEEL, METAL
 AND NON-WOOD POLES (CONTINUED)**

(Schedule Nos.: SNS-095 through SNS-150)

Monthly Rates

<u>Rate Schedule</u>	<u>Operating Wattage</u>	<u>Per Fixture Charge</u>	
Light Emitting Diode (LED) Lamps			
Schedule SNS-095	90.01 to 95.0-watt lamp	\$20.31	I
Schedule SNS-100	95.01 to 100.0-watt lamp	\$20.51	
Schedule SNS-105	100.01 to 105.0-watt lamp	\$20.71	
Schedule SNS-110	105.01 to 110.0-watt lamp	\$20.95	
Schedule SNS-115	110.01 to 115.0-watt lamp	\$21.16	
Schedule SNS-120	115.01 to 120.0-watt lamp	\$21.36	
Schedule SNS-125	120.01 to 125.0-watt lamp	\$21.57	
Schedule SNS-130	125.01 to 130.0-watt lamp	\$21.78	
Schedule SNS-135	130.01 to 135.0-watt lamp	\$22.01	
Schedule SNS-140	135.01 to 140.0-watt lamp	\$22.21	
Schedule SNS-145	140.01 to 145.0-watt lamp	\$22.42	
Schedule SNS-150	145.01 to 150.0-watt lamp	\$22.63	I

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. ThibertTitle: Chief Executive Officer

RCA NO.: 8 23rd Revision Sheet No. 81.1.1

Canceling

22nd Revision Sheet No. 81.1.1

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES (CONTINUED)

(Schedule Nos.: SNS-155 through SNS-215)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SNS-155	150.01 to 155.0-watt lamp	\$22.61	1
Schedule SNS-160	155.01 to 160.0-watt lamp	\$22.79	
Schedule SNS-165	160.01 to 165.0-watt lamp	\$23.01	
Schedule SNS-170	165.01 to 170.0-watt lamp	\$23.21	
Schedule SNS-175	170.01 to 175.0-watt lamp	\$23.43	
Schedule SNS-180	175.01 to 180.0-watt lamp	\$23.63	
Schedule SNS-185	180.01 to 185.0-watt lamp	\$23.86	
Schedule SNS-190	185.01 to 190.0-watt lamp	\$24.06	
Schedule SNS-195	190.01 to 195.0-watt lamp	\$24.28	
Schedule SNS-200	195.01 to 200.0-watt lamp	\$24.47	
Schedule SNS-205	200.01 to 205.0-watt lamp	\$24.70	
Schedule SNS-210	205.01 to 210.0-watt lamp	\$24.90	1
Schedule SNS-215	210.01 to 215.0-watt lamp	\$25.13	

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 24th Revision Sheet No. 81.1.1

Canceling

23rd Revision Sheet No. 81.1.1

Chugach Electric Association, Inc.

STREET LIGHTS
INSTALLATION ON NEW STEEL, METAL
AND NON-WOOD POLES (CONTINUED)

(Schedule Nos.: SNS-155 through SNS-215)

Monthly Rates

Rate Schedule	Operating Wattage	Per Fixture Charge	
Light Emitting Diode (LED) Lamps			
Schedule SNS-155	150.01 to 155.0-watt lamp	\$22.86	1
Schedule SNS-160	155.01 to 160.0-watt lamp	\$23.04	
Schedule SNS-165	160.01 to 165.0-watt lamp	\$23.26	
Schedule SNS-170	165.01 to 170.0-watt lamp	\$23.46	
Schedule SNS-175	170.01 to 175.0-watt lamp	\$23.69	
Schedule SNS-180	175.01 to 180.0-watt lamp	\$23.89	
Schedule SNS-185	180.01 to 185.0-watt lamp	\$24.12	
Schedule SNS-190	185.01 to 190.0-watt lamp	\$24.32	
Schedule SNS-195	190.01 to 195.0-watt lamp	\$24.54	
Schedule SNS-200	195.01 to 200.0-watt lamp	\$24.74	
Schedule SNS-205	200.01 to 205.0-watt lamp	\$24.97	
Schedule SNS-210	205.01 to 210.0-watt lamp	\$25.17	1
Schedule SNS-215	210.01 to 215.0-watt lamp	\$25.40	

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:

Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 53rd Revision Sheet No. 84

Canceling

52nd Revision Sheet No. 84

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

RESIDENTIAL SERVICE

Available for customary and ordinary residential use and incidental domestic power. Nominal voltage is 120 volts and 120/240 volts, single-phase.

Monthly Rates

Customer Charge: \$8.00 per Month

Energy Charge: \$0.13362 per kWh I

Conditions:

1. Above service provided subject to Chugach rules and regulations.
2. These schedules are restricted to service used exclusively for general domestic and household purposes, as distinguished from commercial, industrial and other uses.
3. These schedules apply only to single family dwellings and other separately metered dwelling units.
4. These schedules will be applied to each meter at point of delivery and in no event will meter readings be combined.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 54th Revision Sheet No. 84

Canceling

53rd Revision Sheet No. 84



Chugach Electric Association, Inc.

RESIDENTIAL SERVICE

Available for customary and ordinary residential use and incidental domestic power. Nominal voltage is 120 volts and 120/240 volts, single-phase.

Monthly Rates

Customer Charge: \$8.00 per Month

Energy Charge: \$0.13508 per kWh I

Conditions:

1. Above service provided subject to Chugach rules and regulations.
2. These schedules are restricted to service used exclusively for general domestic and household purposes, as distinguished from commercial, industrial and other uses.
3. These schedules apply only to single family dwellings and other separately metered dwelling units.
4. These schedules will be applied to each meter at point of delivery and in no event will meter readings be combined.

Fuel and Purchased Power Cost Adjustment


In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:


Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 54th Revision Sheet No. 86
Canceling
53rd Revision Sheet No. 86

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**SMALL GENERAL SERVICE
(Not Exceeding 20 kW)**

Available for general commercial use. Nominal voltage shall be 120/240 or any other user voltage available.

Monthly Rates

Customer Charge: \$17.00 per Month
Energy Charge: \$0.09566 per kWh 1

Conditions:

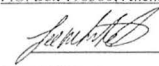
1. Above service provided subject to Chugach rules and regulations.
2. This schedule applies to general lighting, incidental power and other services, including services provided to utility and corridor areas in apartment and condominium complexes and small cell attachments installed. It is not applicable to separately metered residential dwelling units or resale service.
3. This schedule will be applied to each meter at point of delivery, as appropriate, and in no event will meter readings be combined.
4. Chugach shall provide a demand meter for a member when their monthly maximum demand is estimated to be in excess of 20kW. All members with maximum 15-minute integrated demands in excess of 20 kW will be billed under the Large General Service rate schedule.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8 Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 55th Revision Sheet No. 86
Canceling
54th Revision Sheet No. 86



Chugach Electric Association, Inc.

**SMALL GENERAL SERVICE
(Not Exceeding 20 kW)**

Available for general commercial use. Nominal voltage shall be 120/240 or any other user voltage available.

Monthly Rates

Customer Charge: \$17.00 per Month
Energy Charge: \$0.09670 per kWh 1

Conditions:

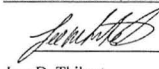
1. Above service provided subject to Chugach rules and regulations.
2. This schedule applies to general lighting, incidental power and other services, including services provided to utility and corridor areas in apartment and condominium complexes and small cell attachments installed. It is not applicable to separately metered residential dwelling units or resale service.
3. This schedule will be applied to each meter at point of delivery, as appropriate, and in no event will meter readings be combined.
4. Chugach shall provide a demand meter for a member when their monthly maximum demand is estimated to be in excess of 20kW. All members with maximum 15-minute integrated demands in excess of 20 kW will be billed under the Large General Service rate schedule.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8 Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 55th Revision Sheet No. 87
Canceling
54th Revision Sheet No. 87

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE - SECONDARY VOLTAGE
(Over 20 kW)**

Available for general purposes at 120/240 volts, single-phase; 120, 240, 480, 120/208, 2,300/4,160 and 7,200/12,470 volts, three-phase where service is provided at secondary voltage.

Monthly Rates

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$21.74	per kW	I
Energy Charge:	\$0.04724	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 56th Revision Sheet No. 87
Canceling
55th Revision Sheet No. 87



Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE - SECONDARY VOLTAGE
(Over 20 kW)**

Available for general purposes at 120/240 volts, single-phase; 120, 240, 480, 120/208, 2,300/4,160 and 7,200/12,470 volts, three-phase where service is provided at secondary voltage.

Monthly Rates

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$21.98	per kW	I
Energy Charge:	\$0.04775	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 31st Revision Sheet No. 87.1
Canceling
30th Revision Sheet No. 87.1

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE - PRIMARY VOLTAGE
(Over 20 kW)**

Available for general purposes at three-phase primary voltage available at the customer location.

Monthly Rates

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$22.48	per kW	I
Energy Charge:	\$0.04910	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.

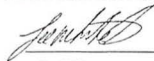
Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 32nd Revision Sheet No. 87.1
Canceling
31st Revision Sheet No. 87.1



Chugach Electric Association, Inc.

**LARGE GENERAL SERVICE - PRIMARY VOLTAGE
(Over 20 kW)**

Available for general purposes at three-phase primary voltage available at the customer location.

Monthly Rates

Customer Charge:	\$55.00	per Month	
Demand Charge: All kW of Billing Demand at	\$22.73	per kW	I
Energy Charge:	\$0.04964	per kWh	I

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month.


Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 35th Revision Sheet No. 89.1

Canceling

34th Revision Sheet No. 89.1

RECEIVED
NOV 27 2019
 STATE OF ALASKA
 REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

LARGE GENERAL SERVICE - COMBINED METERING SERVICE
 (Combined Metered Demand Exceeding 500 kW)

Available for general purposes at primary voltage, where customer primary voltage facilities are geographically contiguous and interconnected, or have the ability to be interconnected, at primary voltage on the customer side of the primary meter.

Monthly Rates

Customer Charge:	\$150.00	per Month	
Demand Charge:	\$22.48	per kW	1
Energy Charge:	\$0.04910	per kWh	1

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month and will be determined on the basis of the simultaneous combined total demand of all qualified meters.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
 Lee D. Thibert

RCA NO.: 8 36th Revision Sheet No. 89.1

Canceling

35th Revision Sheet No. 89.1

Chugach Electric Association, Inc.

LARGE GENERAL SERVICE - COMBINED METERING SERVICE
 (Combined Metered Demand Exceeding 500 kW)

Available for general purposes at primary voltage, where customer primary voltage facilities are geographically contiguous and interconnected, or have the ability to be interconnected, at primary voltage on the customer side of the primary meter.

Monthly Rates

Customer Charge:	\$150.00	per Month	
Demand Charge:	\$22.73	per kW	1
Energy Charge:	\$0.04964	per kWh	1

Billing Demand

The billing demand shall be the average kW supplied during the 15-minute period of maximum use during the month and will be determined on the basis of the simultaneous combined total demand of all qualified meters.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
 Lee D. Thibert

RCA NO.: 8 32nd Revision Sheet No. 89.2

Canceling

31st Revision Sheet No. 89.2

RECEIVED

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

ECONOMIC VIABILITY RATE

Available for new or incremental industrial loads used in a manufacturing process with a monthly demand level reasonably expected by Chugach to equal or exceed 2,000 kW at 120/240 volts, single phase, 120, 240, 480, 120/208, 2,300/4, 160 and 7,200/12,470 volts, three-phase, within two years of receiving such service.

Applicants for this rate must demonstrate that this rate is important for the economic viability of the operation, Customers receiving service under this schedule must enter into a separate service contract with Chugach, which will address unique circumstances of service including the period of time over which the demand rate will be discounted. The contract must be approved by the Regulatory Commission of Alaska.

Contract Length

The length of the contract will be twice the length of time a demand rate reduction is granted.

Monthly Rates

Customer Charge:	\$150.00	per Month	
Energy Charge:	\$0.04724	per kW	1
Demand Charge:	\$21.74	per kWh	1

Demand Charge Discount

For that portion of the customer's Billing Demand that qualifies for this tariff, the demand rate shall be discounted using the following formula:

$$\text{Percent Discount}_i = (100 - (100/N) * Y_i)$$

Where: N = Number of Years Required to Phase in Full Demand Rate Payment

Y = Year of Phase-in Period

i = 1 to N

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 33rd Revision Sheet No. 89.2

Canceling

32nd Revision Sheet No. 89.2TARIFF SECTION
RECEIVED
FEB 27
2020
RCA

Chugach Electric Association, Inc.

ECONOMIC VIABILITY RATE

Available for new or incremental industrial loads used in a manufacturing process with a monthly demand level reasonably expected by Chugach to equal or exceed 2,000 kW at 120/240 volts, single phase, 120, 240, 480, 120/208, 2,300/4, 160 and 7,200/12,470 volts, three-phase, within two years of receiving such service.

Applicants for this rate must demonstrate that this rate is important for the economic viability of the operation, Customers receiving service under this schedule must enter into a separate service contract with Chugach, which will address unique circumstances of service including the period of time over which the demand rate will be discounted. The contract must be approved by the Regulatory Commission of Alaska.

Contract Length

The length of the contract will be twice the length of time a demand rate reduction is granted.

Monthly Rates

Customer Charge:	\$150.00	per Month	
Energy Charge:	\$0.04775	per kWh	1
Demand Charge:	\$21.98	per kW	1

Demand Charge Discount

For that portion of the customer's Billing Demand that qualifies for this tariff, the demand rate shall be discounted using the following formula:

$$\text{Percent Discount}_i = (100 - (100/N) * Y_i)$$

Where: N = Number of Years Required to Phase in Full Demand Rate Payment

Y = Year of Phase-in Period

i = 1 to N

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 30th Revision Sheet No. 89.4
Canceling
29th Revision Sheet No. 89.4

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE

Available for retail customers who are wholly or partly served by their own generation, where such generation has a nameplate capacity of at least 100 kW. The buyback provisions of this service do not apply where a special contract approved by the Commission establishes the price of power purchased from customer-owned generation.

Monthly Rates

The customer shall pay charges for unbundled Generation, Transmission, and Distribution Service.

Unbundled Distribution and Transmission Service

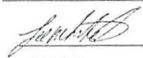
Description	Residential	Small General	Large General Service		
			34.5kV	Primary Single & Combined Metering	Secondary
Distribution Service					
Customer Charge, per month:	\$8.00	\$17.00	\$150.00	\$55.00 - Single \$150.00 - Combined	\$55.00
Energy Charge, per kWh:	\$0.05945	\$0.03894	---	\$0.01488	\$0.01445 I,I,I,I
Demand Charge, per kW:	---	---	---	\$10.42	\$10.46 I,I
Subtransmission					
Energy Charge, per kWh:	\$0.00341	\$0.00247	\$0.00002	\$0.00002	\$0.00002 I,I
Demand Charge, per kW:	---	---	\$0.78	\$0.78	\$0.71
Transmission Service					
Energy Charge, per kWh:	\$0.01657	\$0.01173	\$0.00113	\$0.00113	\$0.00109 I,I,I,I
Demand Charge, per kW:	---	---	\$3.34	\$3.34	\$3.09 I,I,I

The Distribution and Subtransmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The distribution and subtransmission billing demand shall be the greater of: a) the average kW supplied by Chugach during the 15-minute period of maximum use during the current month or the preceeding 11 months or b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the current month of the preceeding 11 months. Demand registered within 90 minutes after service is restored immediately following an outage occurring on the Chugach side of the customer's meter shall not be used to establish the demand used for the eleven month demand ratchet for computing subtransmission and distribution demand charges.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 31st Revision Sheet No. 89.4
Canceling
30th Revision Sheet No. 89.4



Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE

Available for retail customers who are wholly or partly served by their own generation, where such generation has a nameplate capacity of at least 100 kW. The buyback provisions of this service do not apply where a special contract approved by the Commission establishes the price of power purchased from customer-owned generation.

Monthly Rates

The customer shall pay charges for unbundled Generation, Transmission, and Distribution Service.

Unbundled Distribution and Transmission Service


Description	Residential	Small General	Large General Service			
			34.5kV	Primary Single & Combined Metering	Secondary	
Distribution Service						
Customer Charge, per month:	\$8.00	\$17.00	\$150.00	\$55.00 - Single \$150.00 - Combined	\$55.00	
Energy Charge, per kWh:	\$0.06010	\$0.03936	---	\$0.01504	\$0.01461	I,I,I,I
Demand Charge, per kW:	---	---	---	\$10.53	\$10.57	I,I
Subtransmission						
Energy Charge, per kWh:	\$0.00345	\$0.00250	\$0.00002	\$0.00002	\$0.00002	I,I
Demand Charge, per kW:	---	---	\$0.79	\$0.79	\$0.72	I,I,I
Transmission Service						
Energy Charge, per kWh:	\$0.01675	\$0.01186	\$0.00114	\$0.00114	\$0.00110	I,I,I,I,I
Demand Charge, per kW:	---	---	\$3.38	\$3.38	\$3.12	I,I,I

The Distribution and Subtransmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The distribution and subtransmission billing demand shall be the greater of: a) the average kW supplied by Chugach during the 15-minute period of maximum use during the current month or the preceeding 11 months or b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the current month of the preceeding 11 months. Demand registered within 90 minutes after service is restored immediately following an outage occurring on the Chugach side of the customer's meter shall not be used to establish the demand used for the eleven month demand ratchet for computing subtransmission and distribution demand charges.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By:  Title: Chief Executive Officer
Lee D. Thibert

RCA NO.: 8 30th Revision Sheet No. 89.4.1
Canceling
29th Revision Sheet No. 89.4.1

RECEIVED
NOV 27 2019
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE (Continued)

Unbundled Distribution and Transmission Service (Continued)

The Transmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The billing demand shall be the greater of: (a) the average kW supplied by Chugach during the 15-minute period of maximum use during the month; or (b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the month.

Unbundled Generation Service

Chugach shall purchase any generation output in excess of the customer's needs and shall provide generation service whenever the customer's load is greater than the generation output.

- 1) When the customer's load exceeds the customer's power production, the following unbundled generation charges will be assessed:

Description	Residential	Small General	Large General Service			
			34.5kV	Primary Single & Combined Metering	Secondary	
Generation Service						
Energy Charge, per kWh:	\$0.05417	\$0.04251	\$0.03261	\$0.03261	\$0.03170	I,I,I,I,I
Demand Charge, per kW:	---	---	\$7.98	\$7.98	\$7.47	I,I,I

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

- 2) When the customer's load is less than the customer's power production, the customer shall receive a billing credit (rather than pay a charge) equal to the product of: (a) the excess of the customer's production over the customer's load (in kWh); times (b) the hourly buyback rate as identified on Sheet No. 89.4.2.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 31st Revision Sheet No. 89.4.1
Canceling
30th Revision Sheet No. 89.4.1



Chugach Electric Association, Inc.

STANDBY AND BUYBACK SERVICE (Continued)

Unbundled Distribution and Transmission Service (Continued)

The Transmission Service energy charge shall be applied to the greater of: a) all kWh delivered by Chugach; or b) all kWh provided to Chugach during the billing period. The billing demand shall be the greater of: (a) the average kW supplied by Chugach during the 15-minute period of maximum use during the month; or (b) the average kW provided to Chugach during the 15-minute period of maximum net customer production during the month.

Unbundled Generation Service

Chugach shall purchase any generation output in excess of the customer's needs and shall provide generation service whenever the customer's load is greater than the generation output.

- 1) When the customer's load exceeds the customer's power production, the following unbundled generation charges will be assessed:

Description	Residential	Small General	Large General Service			
			34.5kV	Primary Single & Combined Metering	Secondary	
Generation Service						
Energy Charge, per kWh:	\$0.05476	\$0.04297	\$0.03297	\$0.03297	\$0.03205	I,I,I,I,I
Demand Charge, per kW:	---	---	\$8.07	\$8.07	\$7.55	I,I,I

Fuel and Purchased Power Cost Adjustment


In accordance with Tariff Sheet Nos. 90 - 96, additional charges reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

- 2) When the customer's load is less than the customer's power production, the customer shall receive a billing credit (rather than pay a charge) equal to the product of: (a) the excess of the customer's production over the customer's load (in kWh); times (b) the hourly buyback rate as identified on Sheet No. 89.4.2.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.
P.O. Box 196300, Anchorage, Alaska 99519-6300

By: 
Lee D. Thibert

Title: Chief Executive Officer

RCA NO.: 8 63rd Revision Sheet No. 99

Canceling

62nd Revision Sheet No. 99**RECEIVED**

NOV 27 2019

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Chugach Electric Association, Inc.

SALE FOR RESALE

Available to either "All Power Requirements" or "Partial Requirements" Wholesale customers who have long-term special contracts with Chugach which have been approved by the Regulatory Commission of Alaska. Available from Chugach's integrated transmission system at various points of delivery.

Monthly Rates

Customer Charge:	\$150.00	per Meter	
Energy Charge:			
Seward Electric System	\$0.01465	per kWh	1
Demand Charge:			
Seward Electric System	\$14.69	per kW	1

Billing Demand

For "All Requirements" consumers, the billing demand shall be the maximum 15-minute integrated demand in the billing month. For "Partial Requirements" consumers, the monthly billing demand will be the demand level specified in the consumer's contract with Chugach. The premium demand charge will be applied to each kW of peak demand in excess of the contract capacity, if Chugach supplies the power to meet the excess demand.

Power Factor

The customer will make reasonable effort to maintain unity power factor. Demand charges will be adjusted to correct for average power factors less than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, a surcharge reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 477-8

Effective: February 1, 2020

Issued by: Chugach Electric Association, Inc.P.O. Box 196300, Anchorage, Alaska 99519-6300By: Lee D. ThibertTitle: Chief Executive OfficerRCA NO.: 8 64th Revision Sheet No. 99

Canceling

63rd Revision Sheet No. 99

Chugach Electric Association, Inc.

SALE FOR RESALE

Available to either "All Power Requirements" or "Partial Requirements" Wholesale customers who have long-term special contracts with Chugach which have been approved by the Regulatory Commission of Alaska. Available from Chugach's integrated transmission system at various points of delivery.

Monthly Rates

Customer Charge:	\$150.00	per Meter	
Energy Charge:			
Seward Electric System	\$0.01483	per kWh	1
Demand Charge:			
Seward Electric System	\$14.88	per kW	1

Billing Demand

For "All Requirements" consumers, the billing demand shall be the maximum 15-minute integrated demand in the billing month. For "Partial Requirements" consumers, the monthly billing demand will be the demand level specified in the consumer's contract with Chugach. The premium demand charge will be applied to each kW of peak demand in excess of the contract capacity, if Chugach supplies the power to meet the excess demand.

Power Factor

The customer will make reasonable effort to maintain unity power factor. Demand charges will be adjusted to correct for average power factors less than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Fuel and Purchased Power Cost Adjustment

In accordance with Tariff Sheet Nos. 90 - 96, a surcharge reflecting the actual cost of fuel and purchased power expense will be applied to each billing for service rendered under this schedule.

Tariff Advice No.: TA 484-8

Effective: May 1, 2020

Issued by: Chugach Electric Association, Inc.P.O. Box 196300, Anchorage, Alaska 99519-6300By: Lee D. ThibertTitle: Chief Executive Officer